Ministry of the
Economy

# Sale of Petroleum and Natural Gas Rights

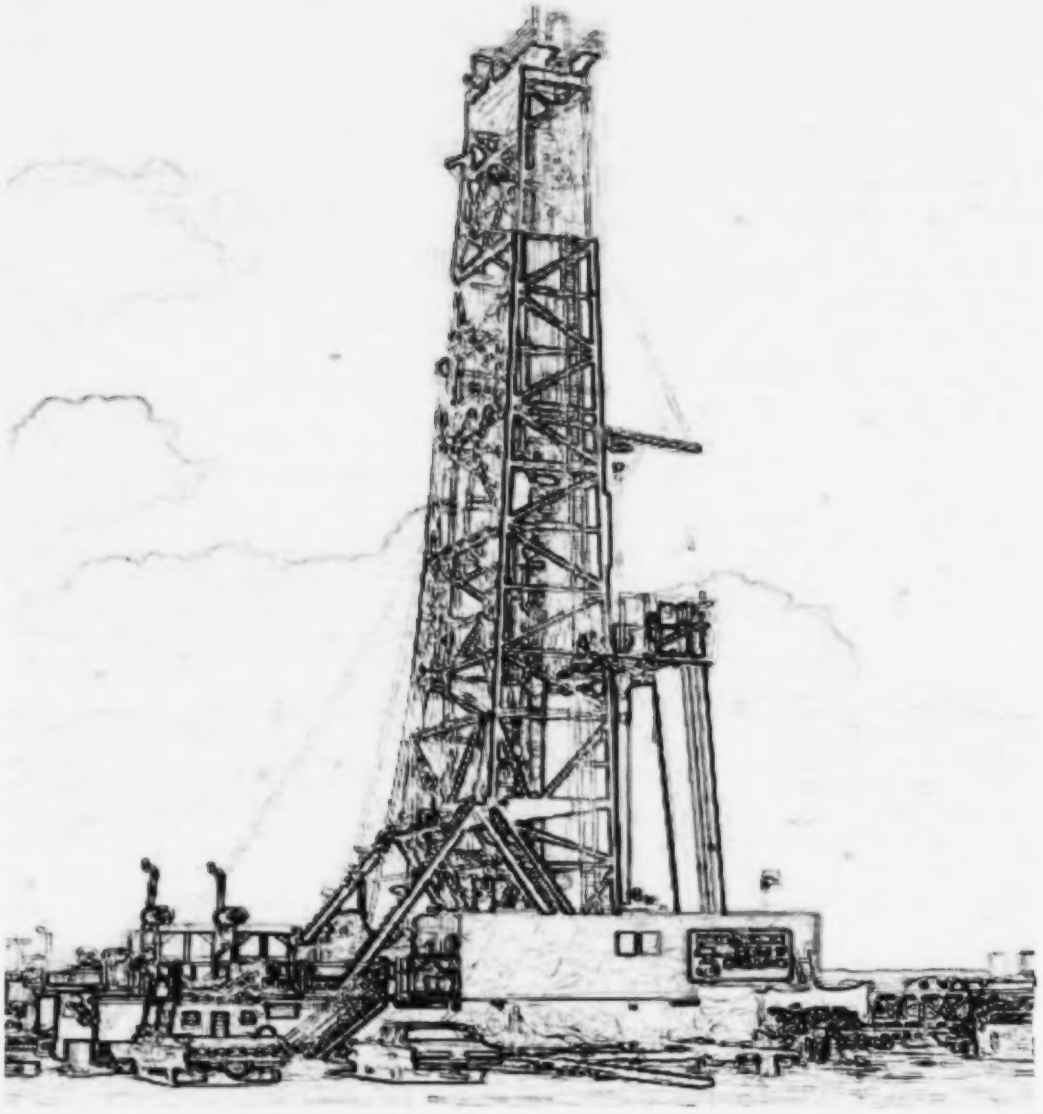
**Under *The Petroleum and Natural Gas Regulations, 1969***

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

**April 8, 2013**
**Sale 352**

**The deadline for submitting bids is 4:00 PM CST April 8, 2013**

Saskatchewan



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Ministry of the Economy

# PUBLIC NOTICE 352

## SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

**Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, April 8, 2013, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.**

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $3.00 per hectare (pro-rated at $0.25 per hectare per month for the months of April, 2013 to March, 2014, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

**To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.**

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

**SALE RESULTS**: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and the [illegible] placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

**Please Note**: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 24th day of January, 2013.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of the Economy

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

**NOTICE TO ALL INTERESTED PARTIES**

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

## Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **June 3, 2013**.

The closing date for receiving the requests for postings of exploration licences and leases will be **February 11, 2013**. The closing date for receiving requests for the posting of permits was **January 11, 2013**.

**NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **August 12, 2013** is **March 15, 2013**.

### Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

### Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

### Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

### Government of Saskatchewan First Nation and Metis Consultation Policy Framework

This policy was released in June 2010 and can be obtained at www.fnmr.gov.sk.ca/consult-policy-framework.pdf

## BID TYPE

**Offers that do not conform to this type of bid may not be considered.**

### TYPE I (STANDARD BONUS BID)

*(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)*

_____ hereby submits the following Bid to acquire parcel _____ posted
*(Company Name)* *(Parcel or Block #)*

in the _____ sale:
*(Sale Date)*

**BONUS BID AMOUNT** $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
***(bold)***

Service I.D. _____ *(if applicable)*
*Company Name (Confidential)*

If successful, please issue the disposition as follows: Company Name
Address

**NOTE: A bid of the form **Type I** (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

## RESTRICTIONS

## SALE 352 – APRIL 8, 2013

### A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

### A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

### B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

| | |
|---|---|
| Swift Current | (306) 778-8260 |
| Melville | (306) 728-7494 |
| Saskatoon | (306) 933-6515 |
| Meadow Lake | (306) 236-9817 |
| Prince Albert | (306) 953-2400 |

**C WILDLIFE HABITAT**

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

**E PARTIAL DRAINAGE UNIT**

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

**F MANITOU SAND HILLS INTEGRATED RESOURCE MANAGEMENT PLAN AREA**

These lands either in whole or in part are within the Manitou Sand Hills Integrated Resource Management Plan area. These lands contain environmentally sensitive areas and require an Oil and Gas Project Proposal (OGP) to be submitted to the Environmental Assessment Branch for environmental screening before the proposed activities can proceed. Inquiries regarding these areas sould be directed to:

Ms. Jenna Mouck, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6171; Fax: (306) 787-0930

**K OFFSET COMMITMENT**

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

**S SPECIFIC RESTRICTION**

**(S10)** Acquisition of this parcel does not constitute ownership of the cased well located at:

L3: 11/03-18-04-31W1

**(S19)** These lands either in whole or in part are located within the *Great Sand Hills Planning District* in the Rural Municipality of Clinworth No. 230 and surface access may be **restricted or prohibited** at the discretion of the applicable Municipal Council.

**(S20)** These lands are located within the Prime Conservation Area of the Manitou Sand Hills Integrated Resource Management Area and **absolutely no** surface access will be allowed below the high water line as indicated on the 1918 Survey Plan. Surface access to these lands must be from outside the Prime Conservation Area. Inquiries regarding these lands should be directed to:

Mr. Tim Schultz, Regional Manager
Northwest Regional Office
Ministry of Agriculture
Telephone: (306) 446-7449; Fax: (306) 446-7447

**(S36)** These lands either in whole or in part have a previously issued Lease of Space Agreement. Inquiries regarding the potential impact on any exploration or development activities should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

**(S41)** These parcels were recently included in a Treaty Land Entitlement (TLE) Selection which was terminated by the Government of Saskatchewan owing to the lack of progress in acquiring the surface title under the terms of the TLE Agreement. It is possible that the Entitlement First Nation may still be actively negotiating the purchase of the surface titles from the freehold surface owners. If a purchase occurs prior to the land sale date, the Ministry of the Economy will be required to withdraw the parcels from the land sale. Purchases of surface titles that occur after the land sale date do not affect the status of the mineral disposition. For more information on the TLE process, please contact:

Ms. Donna Wilson, Manager, Lands and Aboriginal Policy
Mineral Rights Services
Ministry of the Economy
Telephone: (306) 787-1470; Fax: (306) 798-0047

## X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of the Economy before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

**PETROLEUM AND NATURAL GAS EXPLORATION LICENCES**

**SALE 352 - APRIL 8, 2013**

**RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

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**BLOCK 4622:** 728.43 hectares (1,800.00 acres), more or less

Township 10, Range 1, West 2
W/2 20, Sec. 29, SE 30, E/2 32

Township 10, Range 2, West 2
Lsd 3 of Sec. 36

Township 11, Range 2, West 2
S/2 2

TERM: 2 YEARS

RESTRICTION: A C K

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**BLOCK 4623:** 807.05 hectares (1,994.27 acres), more or less

Township 11, Range 7, West 2
Lsds 7 & 8 of Sec. 6, Sec. 21

Township 11, Range 8, West 2
Ptn. NE 12, E/2 22, Sec. 24, NE 26

TERM: 2 YEARS

RESTRICTION: A B E

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## LEASE PARCELS

## SALE 352 - APRIL 8, 2013

**RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

***PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

### SECTION A

### AREA IV SOUTHEASTERN SASKATCHEWAN

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 1 | SE | 24 | 4 | 30 | 1 | 64.75 | 160.00 |
| 2 | SW | 24 | 4 | 30 | 1 | 64.75 | 160.00 |
| 3 | Lsd 3 of Sec. | 18 | 4 | 31 | 1 | 16.19 | 40.00 |
| | Restriction S10 | | | | | | |
| 4 | SE | 4 | 8 | 31 | 1 | 64.75 | 160.00 |
| 5 | SW | 4 | 8 | 31 | 1 | 64.75 | 160.00 |
| 6 | NW | 4 | 8 | 31 | 1 | 64.75 | 160.00 |
| 7 | NE | 4 | 8 | 31 | 1 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 8 | WITHDRAWN | | | | | | |
| 9 | WITHDRAWN | | | | | | |
| 10 | WITHDRAWN | | | | | | |
| 11 | WITHDRAWN | | | | | | |
| 12 | WITHDRAWN | | | | | | |
| 13 | WITHDRAWN | | | | | | |
| 14 | Sec. | 10 | 7 | 33 | 1 | 259.00 | 640.00 |
| 15 | NW | 1 | 8 | 2 | 2 | 64.75 | 160.00 |
| | 50.00% Interest | | | | | | |
| 16 | SW | 17 | 10 | 8 | 2 | 64.75 | 160.00 |
| | 50.00% Interest | | | | | | |
| 17 | Lsds 5 & 6 of Sec. | 1 | 7 | 12 | 2 | 32.37 | 80.00 |
| | 25.00% Interest | | | | | | |
| | PNG from Surface to Base Frobisher Beds | | | | | | |
| 18 | Lsds 11 & 12 of Sec. | 20 | 5 | 13 | 2 | 32.37 | 80.00 |
| | Restriction A | | | | | | |
| 19 | Sec. | 32 | 9 | 15 | 2 | 259.00 | 640.00 |
| 20 | Sec. | 4 | 10 | 15 | 2 | 259.00 | 640.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 21 | Sec. | 12 | 10 | 16 | 2 | 259.00 | 640.00 |
| 22 | Lsds 13 & 14 of Sec. | 20 | 1 | 17 | 2 | 32.37 | 80.00 |
| | PNG from Base Ratcliffe Beds to Top Precambrian | | | | | | |
| 23 | SE, NW & Lsds 3 & 4 of Sec. | 29 | 1 | 17 | 2 | 160.86 | 397.50 |
| | Restriction A | | | | | | |
| | PNG from Base Ratcliffe Beds to Top Precambrian | | | | | | |
| 24 | E/2 | 30 | 1 | 17 | 2 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| | PNG from Base Ratcliffe Beds to Top Precambrian | | | | | | |

## SECTION B

## AREA III SWIFT CURRENT AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 25 | NW | 25 | 10 | 14 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 26 | NE | 25 | 10 | 14 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 27 | Sec. | 1 | 6 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 2 | 6 | 17 | 3 | | |
| | Sec. | 3 | 6 | 17 | 3 | | |
| | Restriction A1 B C | | | | | | |
| 28 | Sec. | 10 | 6 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 11 | 6 | 17 | 3 | | |
| | Sec. | 12 | 6 | 17 | 3 | | |
| | Restriction A B C | | | | | | |
| 29 | Sec. | 13 | 6 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 14 | 6 | 17 | 3 | | |
| | Sec. | 15 | 6 | 17 | 3 | | |
| | Sec. | 23 | 6 | 17 | 3 | | |
| | Restriction A C | | | | | | |
| 30 | Sec. | 19 | 6 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 20 | 6 | 17 | 3 | | |
| | Sec. | 21 | 6 | 17 | 3 | | |
| | Sec. | 22 | 6 | 17 | 3 | | |
| | Restriction A C | | | | | | |
| 31 | Sec. | 27 | 6 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 28 | 6 | 17 | 3 | | |
| | Sec. | 29 | 6 | 17 | 3 | | |
| | Sec. | 30 | 6 | 17 | 3 | | |
| | Restriction A C | | | | | | |
| 32 | Sec. | 32 | 6 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 33 | 6 | 17 | 3 | | |
| | Sec. | 34 | 6 | 17 | 3 | | |
| | Restriction A C | | | | | | |
| 33 | Sec. | 1 | 7 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 2 | 7 | 17 | 3 | | |
| | Sec. | 3 | 7 | 17 | 3 | | |
| | Sec. | 4 | 7 | 17 | 3 | | |
| | Restriction A X | | | | | | |
| 34 | Sec. | 9 | 7 | 17 | 3 | 518.00 | 1,280.00 |
| | Sec. | 10 | 7 | 17 | 3 | | |
| | Restriction A X | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 35 | Sec. | 15 | 7 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 16 | 7 | 17 | 3 | | |
| | Sec. | 17 | 7 | 17 | 3 | | |
| Restriction A X | | | | | | | |
| 36 | Sec. | 21 | 7 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 22 | 7 | 17 | 3 | | |
| | Sec. | 23 | 7 | 17 | 3 | | |
| | Sec. | 24 | 7 | 17 | 3 | | |
| Restriction A X | | | | | | | |
| 37 | Sec. | 25 | 7 | 17 | 3 | 582.75 | 1,440.00 |
| | NE | 26 | 7 | 17 | 3 | | |
| | Sec. | 36 | 7 | 17 | 3 | | |
| Restriction A | | | | | | | |
| 38 | Sec. | 27 | 7 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 28 | 7 | 17 | 3 | | |
| | Sec. | 33 | 7 | 17 | 3 | | |
| Restriction A X | | | | | | | |
| 39 | Lsds 13 & 14 of Sec. | 21 | 8 | 19 | 3 | 32.37 | 80.00 |
| PNG from Base Colorado Group to Top Precambrian | | | | | | | |
| 40 | NW | 20 | 17 | 26 | 3 | 64.75 | 160.00 |
| PNG from Top Second White Speckled Shale to Top Precambrian | | | | | | | |
| 41 | NE | 20 | 17 | 26 | 3 | 64.75 | 160.00 |
| Lsds 9, 10 & 15: PNG from Top Second White Speckled Shale to Top Precambrian<br>Lsd 16: PNG from Base Shaunavon Formation to Top Precambrian | | | | | | | |
| 42 | SE | 20 | 17 | 26 | 3 | 64.75 | 160.00 |
| PNG from Top Second White Speckled Shale to Top Precambrian | | | | | | | |
| 43 | SW | 20 | 17 | 26 | 3 | 64.75 | 160.00 |
| PNG from Top Second White Speckled Shale to Top Precambrian | | | | | | | |
| 44 | SE | 30 | 17 | 26 | 3 | 64.75 | 160.00 |
| PNG from Surface to Top Milk River Formation<br>PNG from Top Fish Scale Zone to Top Precambrian | | | | | | | |
| 45 | SW | 30 | 17 | 26 | 3 | 64.75 | 160.00 |
| PNG from Surface to Top Milk River Formation<br>PNG from Top Fish Scale Zone to Top Precambrian | | | | | | | |
| 46 | NW | 30 | 17 | 26 | 3 | 64.75 | 160.00 |
| PNG from Surface to Top Milk River Formation<br>PNG from Top Fish Scale Zone to Top Precambrian | | | | | | | |
| 47 | NE | 30 | 17 | 26 | 3 | 64.75 | 160.00 |
| PNG from Surface to Top Milk River Formation<br>PNG from Top Fish Scale Zone to Top Precambrian | | | | | | | |

## SECTION C

## AREA II KINDERSLEY KERROBERT AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 48 | SW | 3 | 27 | 22 | 3 | 64.75 | 160.00 |
| 49 | Sec. | 32 | 33 | 22 | 3 | 259.00 | 640.00 |
| Restriction B | | | | | | | |
| 50 | Sec. | 33 | 33 | 22 | 3 | 259.10 | 640.25 |
| Restriction S36<br>Lsds 1, 8 & 9: PNG from Surface to Base Mannville Group<br>W/2 & Lsds 2, 7, 10, 15 & 16: PNG from Surface to Top Precambrian | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 51 | SE | 14 | 22 | 23 | 3 | 64.75 | 160.00 |
| 52 | SW | 14 | 22 | 23 | 3 | 64.75 | 160.00 |
| 53 | NE | 14 | 22 | 23 | 3 | 64.75 | 160.00 |
| 54 | SE | 23 | 22 | 23 | 3 | 64.75 | 160.00 |
| 55 | SW | 23 | 22 | 23 | 3 | 64.75 | 160.00 |
| 56 | NW | 23 | 22 | 23 | 3 | 64.75 | 160.00 |
| 57 | NE | 23 | 22 | 23 | 3 | 64.75 | 160.00 |
| 58 | NW | 23 | 23 | 23 | 3 | 64.75 | 160.00 |
| Restriction A B S19 | | | | | | | |
| 59 | NE | 23 | 23 | 23 | 3 | 64.75 | 160.00 |
| Restriction A B S19 | | | | | | | |
| 60 | SW | 30 | 32 | 23 | 3 | 64.75 | 160.00 |
| PNG from Base Colorado Group to Top Precambrian | | | | | | | |
| 61 | Lsds 11, 12 & 14 of Sec. | 30 | 32 | 23 | 3 | 48.56 | 120.00 |
| PNG from Base Colorado Group to Top Precambrian | | | | | | | |
| 62 | NE | 31 | 25 | 24 | 3 | 64.75 | 160.00 |
| 63 | SW | 7 | 26 | 24 | 3 | 64.75 | 160.00 |
| 64 | SW | 16 | 26 | 24 | 3 | 64.75 | 160.00 |
| 65 | Sec. | 23 | 26 | 24 | 3 | 259.00 | 640.00 |
| 66 | N/2 & SE | 30 | 30 | 24 | 3 | 194.25 | 480.00 |
| PNG from Surface to Top Viking Sand | | | | | | | |
| 67 | Sec. | 32 | 30 | 24 | 3 | 249.29 | 616.00 |
| PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Precambrian | | | | | | | |
| 68 | Sec. | 20 | 34 | 24 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 69 | Sec. | 25 | 34 | 24 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 70 | Sec. | 28 | 34 | 24 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 71 | Sec. | 31 | 25 | 25 | 3 | 259.00 | 640.00 |
| 72 | Sec. | 36 | 34 | 26 | 3 | 256.17 | 633.00 |
| PNG from Base Colorado Group to Top Precambrian | | | | | | | |
| 73 | Sec. | 16 | 35 | 26 | 3 | 259.00 | 640.00 |
| Restriction A<br>PNG from Base Viking Sand to Top Precambrian | | | | | | | |
| 74 | Sec. | 36 | 35 | 26 | 3 | 259.40 | 641.00 |
| Restriction B<br>PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Precambrian | | | | | | | |
| 75 | Sec. | 13 | 26 | 27 | 3 | 259.00 | 640.00 |
| 76 | Lsd 13 of Sec. | 23 | 27 | 27 | 3 | 16.19 | 40.00 |
| Restriction B K | | | | | | | |
| 77 | Lsd 14 of Sec. | 23 | 27 | 27 | 3 | 16.19 | 40.00 |
| Restriction B K | | | | | | | |
| 78 | Lsd 1 of Sec. | 27 | 27 | 27 | 3 | 16.19 | 40.00 |
| Restriction B K | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 79 | Sec. | 32 | 32 | 28 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 80 | Lsds 1, 2 & 8 of Sec. | 15 | 29 | 29 | 3 | 61.11 | 151.00 |
| | Frac Lsd 3 of Sec. | 15 | 29 | 29 | 3 | | |
| | Restriction A | | | | | | |
| | PNG from Base Colorado Group to Base Mannville Group | | | | | | |
| | PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 81 | Frac Lsds 6 & 11 of Sec. | 15 | 29 | 29 | 3 | 89.84 | 222.00 |
| | Lsds 7, 9, 10 & 16 of Sec. | 15 | 29 | 29 | 3 | | |
| | Restriction A B | | | | | | |
| | PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 82 | Frac Lsd 14 of Sec. | 15 | 29 | 29 | 3 | 28.73 | 71.00 |
| | Lsd 15 of Sec. | 15 | 29 | 29 | 3 | | |
| | Restriction A | | | | | | |
| | PNG from Base Colorado Group to Base Mannville Group | | | | | | |
| | PNG from Base Bakken Formation to Top Precambrian | | | | | | |

## SECTION D

## AREA I LLOYDMINSTER AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 83 | Lsd 2 of Sec. | 12 | 50 | 20 | 3 | 16.19 | 40.00 |
| | Restriction K | | | | | | |
| 84 | S/2 & NE | 18 | 44 | 25 | 3 | 194.25 | 480.00 |
| | Restriction A B C | | | | | | |
| 85 | NW | 18 | 44 | 25 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 86 | Lsd 9 of Sec. | 6 | 49 | 25 | 3 | 16.19 | 40.00 |
| | Restriction K S41 | | | | | | |
| 87 | SE & Lsd 10 of Sec. | 22 | 44 | 26 | 3 | 80.94 | 200.00 |
| | Restriction A S20 | | | | | | |
| 88 | Lsds 3 & 4 of Sec. | 22 | 44 | 26 | 3 | 32.37 | 80.00 |
| | Restriction A | | | | | | |
| 89 | Lsd 5 of Sec. | 22 | 44 | 26 | 3 | 16.19 | 40.00 |
| | Restriction A B | | | | | | |
| 90 | Lsds 13 & 14 of Sec. | 22 | 44 | 26 | 3 | 32.37 | 80.00 |
| | Restriction A B | | | | | | |
| 91 | Lsds 15 & 16 of Sec. | 22 | 44 | 26 | 3 | 32.37 | 80.00 |
| | Restriction A | | | | | | |
| 92 | SE | 23 | 44 | 26 | 3 | 64.75 | 160.00 |
| | Restriction A S20 | | | | | | |
| 93 | SW | 23 | 44 | 26 | 3 | 64.75 | 160.00 |
| | Restriction A S20 | | | | | | |
| 94 | NE | 26 | 44 | 26 | 3 | 64.75 | 160.00 |
| 95 | SE | 4 | 45 | 26 | 3 | 64.75 | 160.00 |
| 96 | SW | 4 | 45 | 26 | 3 | 64.75 | 160.00 |
| | Restriction C | | | | | | |
| 97 | NW | 4 | 45 | 26 | 3 | 64.75 | 160.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 98 | NE | 4 | 45 | 26 | 3 | 64.75 | 160.00 |
| 99 | S/2, NW & Lsds 10 & 15 of Sec. | 31 | 41 | 27 | 3 | 695.25 | 1,718.00 |
| | E/2 & Lsds 3, 4 & 6 of Sec. | 32 | 41 | 27 | 3 | | |
| | Lsds 11, 12 & 13 of Sec. | 32 | 41 | 27 | 3 | | |
| | N/2, SE & Lsds 3, 5 & 6 of Sec. | 5 | 42 | 27 | 3 | | |
| | Restriction A F | | | | | | |
| | S/2, NW & Lsds 10 & 15 of Sec. 31-41-27W3; N/2 , SE & Lsds 3, 5 & 6 of Sec. 5-42-27W3: PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | E/2 & Lsds 3, 4, 6, 11, 12 & 13 of Sec. 32-41-27W3: PNG from Surface to Top Precambrian | | | | | | |
| 100 | NW | 2 | 45 | 27 | 3 | 64.75 | 160.00 |
| 101 | NE | 2 | 45 | 27 | 3 | 64.75 | 160.00 |
| 102 | SE | 11 | 45 | 27 | 3 | 64.75 | 160.00 |
| 103 | NE | 11 | 45 | 27 | 3 | 64.75 | 160.00 |
| 104 | SW | 12 | 45 | 27 | 3 | 64.75 | 160.00 |
| 105 | Lsd 4 of Sec. | 18 | 48 | 27 | 3 | 16.19 | 40.00 |
| | Restriction A K | | | | | | |